

WHAT IS CLAIMED IS:

1. A process for the isomerization of a feedstream comprising C<sub>5</sub>-C<sub>6</sub> hydrocarbons said  
process comprising charging hydrogen and a feedstream comprising at least normal  
C<sub>5</sub>-C<sub>6</sub> hydrocarbons into an isomerization zone and contacting said hydrogen and  
5 feedstream with an isomerization catalyst at isomerization conditions to increase the  
branching of the feedstream hydrocarbons and produce an isomerization effluent  
stream comprising at least normal pentane, normal hexane, methylbutane,  
dimethylbutane, and methylpentane; wherein said catalyst is a solid acid catalyst  
comprising a support comprising a sulfated oxide or hydroxide of at least an element  
10 of Group IVB (IUPAC 4) of the Periodic Table, a first component selected from the  
group consisting of at least one lanthanide series element mixtures thereof, and  
yttrium, and a second components selected from the grip consisting of platinum group  
metals and mixtures thereof.
2. The process of Claim 1 wherein the atomic ratio of the first component to the second  
15 component is at least about 2.
3. The process of Claim 1 wherein the catalyst further comprises from about 2 to about  
50 mass-% of a refractory inorganic-oxide binder.
4. The process of Claim 1 wherein the first component is selected from the group  
consisting of lutetium, ytterbium, thulium, erbium, holmium, terbium, combinations  
20 thereof and yttrium.
5. The process of Claim 1 wherein the first component is ytterbium.

6. The process of Claim 1 wherein the catalyst further comprises a third component selected from the group consisting of iron, cobalt, nickel, rhenium, and mixtures thereof.
7. The process of Claim 1 further comprising passing the isomerization effluent stream  
5 to a product separator to separate a hydrogen rich stream from an isomerized product stream.
8. The process of Claim 7 further comprising passing the isomerized product stream to a stabilizer to separate a C<sub>4</sub> and lighter stream from a C<sub>5</sub>-C<sub>6</sub>-rich stream.
9. The process of Claim 8 further comprising passing the C<sub>5</sub>-C<sub>6</sub>-rich stream to a  
10 deisohexanizer to separate a methyl-pentane and normal hexane-rich stream and recycle the methyl-pentane and normal hexane-rich stream to the isomerization zone.
10. The process of Claim 9 wherein the deisohexanizer comprises a single fractionation column and said methyl-pentane and normal hexane-rich stream is withdrawn as a sidecut stream.
- 15 11. The process of Claim 9 wherein the C<sub>5</sub>-C<sub>6</sub>-rich stream enters the deisohexanizer through an intermediate column elevation through a first inlet point and the methyl-pentane and normal hexane-rich stream is withdrawn at a point located below the first inlet point.
12. The process of Claim 9 wherein the deisohexanizer also separates an overhead stream  
20 comprising methylbutane, normal pentane, and dimethylbutane, and a bottoms stream comprising cyclohexane and higher boiling hydrocarbons.

13. The process of Claim 8 further comprising passing the C<sub>5</sub>-C<sub>6</sub>-rich stream to an adsorptive separation zone to separate a methyl-pentane and normal hexane-rich stream and recycle the methyl-pentane and normal hexane-rich stream to the isomerization zone.
- 5 14. The process of Claim 13 wherein said adsorptive separation zone is operated under vapor phase or liquid phase conditions.
15. The process of Claim 13 wherein said adsorptive separation zone comprises at least four operationally distinct beds of adsorbent and said beds are operated in a simulated moving bed mode.
- 10 16. The process of Claim 1 wherein said isomerization effluent stream is blended into a gasoline pool to produce a motor fuel.
17. The process of Claim 1 wherein said feedstream includes C<sub>7</sub> and higher boiling hydrocarbons.
18. The process of Claim 1 wherein said isomerization effluent is passed directly to a stabilizer where C<sub>4</sub> and lighter hydrocarbons are removed from said effluent and the remainder of the effluent is passed directly to said deisohexanizer column.
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19. The process of Claim 8 further comprising separating the C<sub>4</sub> and lighter stream into at least an LPG product stream.
20. The process of Claim 1 wherein said reaction zone includes a series of two reactors, the feed stream first enters a reactor operating at a temperature in the range of 120° to 225°C and said effluent is recovered from a reactor operating at a temperature in the range of 60° to 160°C.
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